

RESOLUTION NO. 2023- 468

A RESOLUTION AUTHORIZING THE EXECUTION OF A PROFESSIONAL SERVICE AGREEMENT BY AND BETWEEN SIEMENS ENERGY, INC., HOUSTON, TEXAS, AND THE CITY OF VINELAND FOR FALL OUTAGE SUPPORT FOR UNIT 11 AND CLAYVILLE GENERATING STATIONS IN AN AMOUNT OF \$206,603.10 PURSUANT TO A LONG TERM SERVICE AGREEMENT.

WHEREAS, the City of Vineland has entered into a Long Term Service Agreement with Siemens Energy, Inc. Houston, TX for Siemens Fall Outage Support for Unit 11 and Clayville Generating Stations pursuant to a Long Term Service Agreement; and

WHEREAS, the services to be provided are proprietary in nature and are in furtherance of a Long Term Service Agreement and therefore are exempt from public bidding in accordance with N.J.S.A. 40A:11-5 et seq.; and

WHEREAS, Siemens has provided quotations for Fall Outage Support for Unit 11 and Clayville Generating Stations in accordance with the Quotations attached hereto and made a part hereof in the amount of \$206,603.10 and

WHEREAS, the Director of the Vineland Municipal Electric Utility has certified that the nature of the service falls within the exceptions of N.J.S.A. 40A:11-5(1)(m) and is requesting authorization for the execution of a contract with Siemens for Fall Outage Support for Unit 11 and Clayville Generating Stations in accordance with the Long Term Service Agreement; and

WHEREAS, the availability of funds for payment to Siemens in accordance with the Contract have been certified by the Chief Financial Officer.

NOW THEREFORE BE IT RESOLVED, by the Council of the City of Vineland that the Mayor and Clerk are authorized to execute an agreement with Siemens Energy, Houston, Texas for Fall Outage Support for Unit 11 and Clayville Generating Stations in the amount of \$206,603.10 in accordance with the Long Term Service Agreement.

Adopted:

President of Council

ATTEST:

City Clerk

**REQUEST FOR RESOLUTION FOR CONTRACT AWARDS
UNDER 40A:11-5 EXCEPTIONS
(PROFESSIONAL SERVICES, EUS, SOFTWARE MAINTENANCE, ETC)**

9/25/2023

(DATE)

1. Service (detailed description): Siemens Fall Outage Support for Unit 11 & Clayville
Generating Stations provisioned under the Long Term Service Agreement

2. Amount to be Awarded: \$ \$206,603.10

- Encumber Total Award
 Encumber by Supplemental Release

3. Amount Budgeted: \$ 300,000

4. Budgeted: By Ordinance No. _____
Or Grant: Title & Year _____

5. **Account Number to be Charged: 3-05-55-502-9001-53353 E553X & E553C

6. Contract Period: Budget Year 2023

7. Date To Be Awarded: 10/10/2023

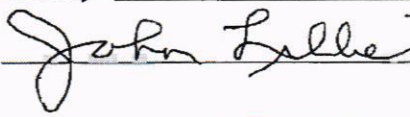
8. Recommended Vendor and Address: Siemens Energy Inc. 1200 West Sam Houston
Parkway North, Houston TX 77043

9. Justification for Vendor Recommendation:(attach additional information for Council review)
*please see attached cost breakdown for Siemens services provisioned
under the current Long Term Service Agreement

Charges will be split as follows: E553X - \$101,945.55 / E553C - \$104,657.55

- Non-Fair & Open (Pay-to-Play documents required)
 Fair & Open: How was RFP advertised? _____

10. Evaluation Performed by: Steve August x4241

11. Approved by: 

12. Attachments:

- Awarding Proposal
 Other: Expense Breakdown

- Send copies to:
Purchasing Division
Business Administration

**** If more than one account #, provide break down**

2023 Siemens Fall Outage Expenses - Revised 9/25/2023

Quote #	Amount	Description
VMEU_047_r1	\$58,420.00	Siemens/Environex: SCR / CO System Evaluations
SF222021714	\$133,183.10	Siemens: P30 PAPS Modification
Brush/Siemens	\$15,000.00	Brush Generator Inspections
TOTAL	\$206,603.10	

Unit 11:	\$	101,945.55
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Clayville:	\$	104,657.55
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Quotation Number:

VMEU_047_r1

CUSTOMER
Vineland Municipal Electric Utility
211 N. West Avenue
Vineland, NJ 08360
(856) 794-4000

SIEMENS ENERGY CONTACT:
Viktor De Leon
1202 W. Sam Houston
Houston, TX 77043
Cell: +1 317-294-7091



THIS QUOTE IS VALID TO: 20 Oct 2023 Unless Previously Withdrawn

All delivery terms as per LTP Contract

CUSTOMER REFERENCE NUMBER(S): M.A442 / M.A916

Payment Terms: Payment due in 30 days from invoice date

To whom it may concern:
Here is our quotation in response to your inquiry regarding Environex performing SCR and CO System Evaluation on both Howard Down Unit 11 and Clayville Unit 1. Please use the quotation number shown at the top of this document in any future correspondence.

Item No.	Description	Qty	Unit Price	Total (USD)
1	SCR / CO System Evaluations on both Howard Down Unit 11 and Clayville - Fall 2023 Outage - Onsite (1 day) SCR/CO system inspection and catalyst sampling by an Environex engineer. - Testing of 6x SCR catalyst core samples per unit. Replacement SCR catalyst plugs are included. - Operating Data Analysis - SCR System Assessment Report - Testing of 1x CO catalyst sample per unit. Replacement button included.	1	\$ 56,120.00	\$ 56,120.00
2	Travel and Expenses (Estimate) - per mobilization	2	\$ 1,150.00	\$ 2,300.00
			TOTAL PRICE	\$ 58,420.00

- Notes:
- Prices are ESTIMATES only and are based on the requirements and scope outlined above. Project deviations will be treated as a chargeable change varianc
 - Final invoice will be based on third party's invoiced cost + 15%.

SIEMENS
ENERGY

**We energize
society**



SGT-A65 PAPS SOV Obsolescence

Vineland Municipal Electric Utility

SF222021714 Rev1

15-Aug-23

Firm

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Proprietary Information

This proposal, including all its attachments, exhibits, appendices, etc. ("Proposal") is provided "as-is" for your evaluation of SEI ("Siemens Energy") as the provider of work discussed therein and contains information that is confidential to and solely owned by Siemens Energy. Your acceptance, viewing or storage of this Proposal is an acknowledgment of a confidential relationship between you and Siemens Energy. We require that this Proposal be returned or destroyed when no longer required for the purpose identified herein. This Proposal and any information obtained from this Proposal may not be reproduced, transmitted, disclosed, or otherwise used, in whole or in part, without the prior written authorization of Siemens Energy.

Youmsi
Pete Edwin

Digitally signed by Youmsi Pete Edwin
DN: c=US, o=Siemens Energy, ou=Siemens Energy, email=pete.edwin@siemens.com
Date: 2023.07.27 12:15:50 -0500

Issue	Date	Author	Summary of Changes
Rev0	26-Jul-23	EY	Initial Release - Firm
Rev1	15-Aug-23	SK	Revised pricing table to reflect parts order

1. Project Overview

1.1 Project Summary

Vineland Municipal Electric Utility (VMEU) operates two (2) SGT-A65 Phase IV WLE Gas Turbine gen sets equipped with a Purge Air Protection System (PAPS). The PAPS system utilizes P30 air from the engine to purge the fuel manifolds during transient conditions and fuel switchover. The purge lines have solenoid operated Shut off Valves (SOV), butt welded onto the pipe spool, and actuated by a signal from the Engine Control System (ECS). The currently installed SOVs have been obsoleted and are replaced by new part numbers. However, the new valves are not the same form and fit to the obsolete ones. Hence the pipe spool assembly needs to be replaced with one assembled with the new valves. This document provides a technical solution and commercial offer for implementing this change on the package.

1.2 Value Proposition

This upgrade improves reliability and availability in case of failure of the original and obsolete PAPS SOVs that could result in significant downtime if there are no locally stored spares.

1.3 Equipment Summary

Customer Name	Vineland Municipal Electric Utility
Location	USA, Onshore
Equipment	SGT-A65 Ph IV, WLE
Number of Units	2
Original Project Numbers	M.A442, M.A916

1.4 Site Information

Vineland and Clayville power stations, United States, packaged by Siemens Energy (Rolls Royce legacy), Onshore, Air Quality (GTES10324), Water Quality (GTES10153).

1.5 Site Survey

In order to further develop the complete solution scope, a site survey is required after issuance of purchase order.

The site survey will determine but not be restricted to, the following activities:

- Detailed measurements of the PAPS supply lines to the fuel manifolds to determine correct form, fit and function, including all interfaces with instrumentation, tubing connections and pipe support points.
- Cable routing from the SOV actuator up to Junction Box interfaces and their general condition.

2. About Siemens Energy

As the Original Equipment Manufacturer (OEM) of the package and maintainer of a large fleet of Gas Turbines, Compressors and Generators, Siemens Energy is uniquely qualified to provide the maintenance services, technical expertise and resources required to successfully deliver the modifications and upgrades for these units.

Siemens Energy Modernizations and Upgrades (M & U) Services solutions utilizes an experienced and dedicated aftermarket services team who will work alongside Vineland Municipal Electric Utility (VMEU) and provide the level of technical services and financial structure best suited to Vineland Municipal Electric Utility (VMEU) operation and coverage request. All Siemens Energy' personnel are well trained and skilled to ensure that the Installation and commissioning maintenance work will be carried out on schedule and meets aligned Environment, Health, and Safety (EHS) and quality requirements. This is only applicable if customer has opted for this option.

The M & U Services offers some significant differences to conventional maintenance agreements. Therefore, most operators will find a more attractive option compared to a conventional maintenance agreement.

Siemens Energy main value propositions include:

- Maximized availability.
- Reduced failures and downtimes.
- Reduced lifecycle costs.
- Latest technology improving efficiency.
- Guaranteed performance.

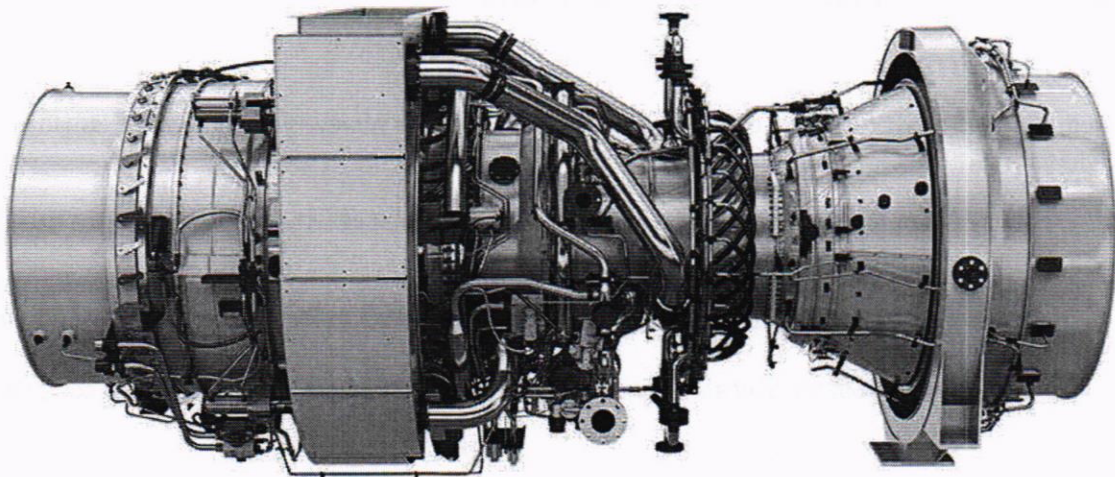


Figure 1- SGT-A65

MyAdvisor

MyAdvisor is an online service that identifies potential improvements applicable to your Siemens Energy rotating equipment.

It's our priority to provide the latest in-service support available to match your operational priorities, from power increase and emissions reduction to reduced operating costs through greater efficiency.

By inputting your equipment data and operating profile, MyAdvisor will recommend the latest technology offerings related to our Modernization and Upgrade products.



<https://siemens-energy.secure.force.com/myAdvisor/>

Customer Energy Portal

Customer Energy Portal (CEP) is an innovative platform which integrates access to various digital functionalities for Siemens Energy customers.

This collaborative platform provides safety bulletins, product improvements, equipment documentation and the ability to raise tickets against your assets.

In addition, CEP enables access to several unified tools and applications: MyHealth, Personalized MyAdvisor and Training & compliance.



<https://siemens-energy.secure.force.com/CEP>

3. Scope of Supply

3.1 Requirements

3.2 Customer Provided Design Inputs

Since Siemens Energy has not received any formal Request for Quotation (RFQ) for this project. Hence, Supplier shall base this proposal on Siemens Energy standards and specifications, GER and GEMs.

3.3 Requested Customer Inputs

The following are required for finalizing the scope, and shall be completed before Order Placement-

- Completed site survey.
- Acceptance of all Assumptions and Terms & Conditions in this document

3.4 General Technical / Compliance Requirements

3.4.1 Applicable Legislative / Regulatory Requirements and International / National Standards

- ISO 9001:2015 Quality Management Systems – Requirements (GER0007 Section 2.16)
- ASME
- ANSI/NFPA 70 National Electrical Code (NEC)

3.5 Assumptions

In the development of this proposal, Siemens Energy made the following assumptions:

1. Site survey shall be completed after issuance of purchase order.
2. Existing cables from P30 module JB to the UCP are to be reused if cables are in good working condition and are suitable for re-use.
3. The provision of auxiliary dry and clean plant air by Customer shall be as per GER 0160. If not, Customer to inform supplier. An Air Filter can be provided at additional cost and is not considered in this offer.
4. SEI shall not be responsible for electrical failure owing to poor condition of cables, or improper segregation and termination. Customer to ensure wiring is as per Supplier recommendations (Refer Appendix 3).
5. Cables and flex conduit from P30 JB to SOVs shall be provide as loose material supply.
6. All tubing shall be provided as loose material supply.
7. Tube bending and installation is not included on the scope of this proposal.
8. Removal of the existing pipe spool is by Customer.
9. Installation of new pipe spool, including any drilling, welding, or grinding works are by the customer.
10. Shut off Valves cable terminations are by the Customer.
11. SEI shall not cover any modifications to the auxiliary air header piping or tubing, beyond the battery limit of the PAPS pipe spool.
12. Tooling and lifting equipment for installation to be provided by the Customer.

4. Detailed Scope of Supply

Siemens Energy is offering the scope as discussed below.

4.1 Mechanical

Scope shown below is for ONE (1) unit only.

- Qty. 1 each of pipe spool assembly. This prefabricated assembly will include the new valves and thermowell P/N RRE091747
- Qty. 1 sets of tubing and accessories for instrument air supply.
- Qty. 1 sets of tubing and accessories for drain and vent connections.
- Qty. 1 sets of spiral wound gaskets.
- Qty. 1 sets of pipe supports.

4.2 Electrical

Existing cables from the P30 module junction box to the PAPS Shut off Valves shall be replaced during the pipe spool replacement. Cable and flexible conduit will be included in bulk and shipped loose. Cables and conduits are to be cut to size a site during installation of the new pipe spool.

4.3 Controls

No CONTROLS scope is required.

4.4 Engineering Services

- Assessment of survey results.
- Full engineering of pipe spool assembly.
- Preparation of package I&C guide work pack.
- Documentation update.

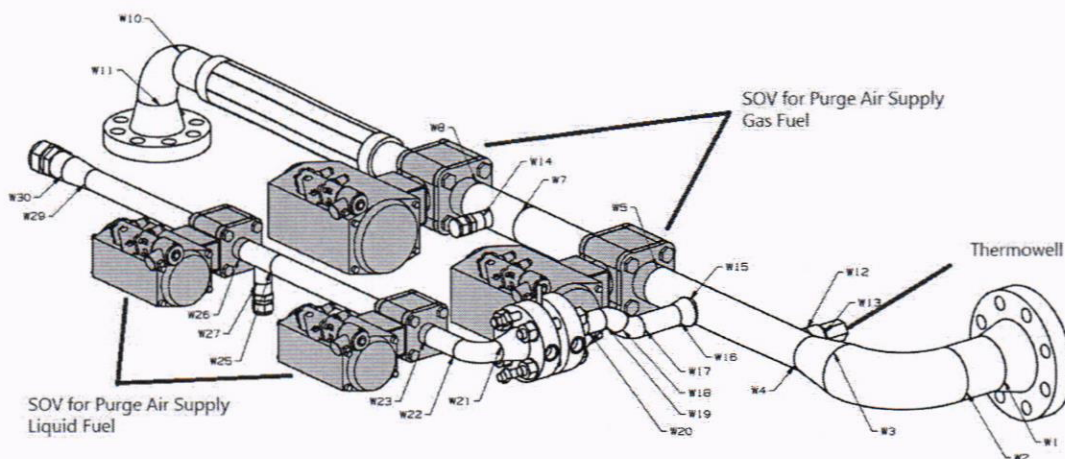


Figure 2. PAPS Purge Air supply pipe spool assembly. Obsolete valves shown in red for reference.

4.5 Spares

Operational Spares:

- Qty. 2 of Liquid Shut off valve, shipped loose.
- Qty. 2 of Gas Shut off valve, shipped loose.
- 1 set of spare gaskets.

5. Division of Responsibility

Division of Responsibility / I&C Guide									
Description	Customer				Siemens Energy				
	Software	Hardware	Engineering	I&C Labor	Software	Hardware	Engineering	I&C Labor	I&C Supervision
Site survey								X	
Supply of package mod kit (pre-assembled pipe spool and consumables)						X	X		
Removal of existing P30 PAPS pipe spool.				X					*
Mechanical installation of new P30 PAPS pipe spool				X					*
Electrical connection of new P30 PAPS pipe spool				X					*
Documentation update							X		
I&C Guide							X		
* FSR Quoted by Day Rates (Excluded from this proposal unless stated otherwise)									

6. Document List

Description	Appendix or Full drawing	Information Only	Approval	Final Certified	As Built	As Installed
Control Documents						
Supplier Documents Requirements List (SDRL)	Full			x	1	2
Progress Report	Full	Monthly				
Design and Operational Data						
General arrangement drawing - P30 piping and interconnect	Appendix			x	1	2
P30 Purge Air System Diagram (WLE / Dual Fuel)	Appendix			x	1	2
Spare Parts Lists						
Operational Spares List	Appendix			x	1	
Procedures						
I&C Guide	Full			x		

6.1 Documents List Comments

- 1 – “As Built” drawings are included but shall only be updated if changes are necessary* from the “Final Certified” version. Otherwise, these will remain as the “Final Certified” status and are excluded from Siemens Energy commitments.
- 2 – “As Installed” drawings are excluded unless installation and commissioning (I&C) has been included in the quoted scope of work and if the I&C is conducted within the project schedule. Otherwise, these will remain the previous status and are excluded from Siemens Energy commitments.
- Appendix drawings are defined as additional sheets of an existing drawing without changes made to the existing drawing.
- Full drawings are defined as new complete drawings for new equipment per Siemens Energy standards.
- Appendix drawings shall be utilized wherever possible in lieu of new drawings***

Notes

* Necessary shall be defined by Siemens Energy but are related to changes from the design to the built product

***Siemens Energy reserves the right to create appendix drawing in lieu of full drawing regardless of indication of SDRL list.

7. Project Management

Siemens Energy will nominate a Project Manager for execution and completion of the project. The Project Manager will act as the primary liaison for all activities during execution phase. It is expected that the customer will supply a single point of contact for the project manager to interface with.

No off-site meetings are included in the price and will be charged on a time and material basis should such be required.

8. Installation and Commissioning

Installation and Commissioning is excluded from the scope and the option can be provided upon request; however appropriate additional quote estimates will need to be added to the proposed options.

Services can be provided in the form of technical guidance (supervision), commissioning start-up and performance testing.

Where relevant and required, Siemens Energy can also offer extended scopes including installation labor and installation management.

9. Commercial

9.1 Pricing Table

Item	Description	Quantity	Total Price (USD)
1	P30 PAPS Pipe Spool Assembly Including Valves (See Sections 4.1 to 4.4)	2*	187,349
2	P30 PAPS Pipe Supports and spool Installation Consumables (See Sections 4.1 to 4.4)	Included	Included
3	Operating Spares (See Sections 4.5)	Included	Included
4	Project Management	Included	Included
5	Packing and Delivery	Included	Included
Total			187,349
VMEU PO 23-04962 for Parts Quotation 20327301			(54,165.90)
Remaining PO Value			133,183.10

*Price shown is for both units combined.

9.2 Pricing Basis

Prices are firm based on the pricing basis notes provided below.

- Price is provided assuming all scope proposed is ordered together. Siemens Energy reserves the right to re-issue pricing if scope is not ordered together.
- Siemens Energy reserves the right to make any changes and re-issue pricing should the scope change or the validity date lapses.
- Price is based on the requirements and scope outlined in sections 3 and 4, project deviations will be treated as a chargeable change variance.
- Price does not include site services including any supervision which shall be offered separately.
- The prices quoted do not include foreign taxes, tolls, government imports, VAT, Customs duties, port handling charges, clearance costs, local transport to site and other mandatory charges levied in the country of import.
- Siemens Energy shall not be obligated to fulfil this agreement if such fulfilment is prevented by any impediments arising out of national or international foreign trade or customs requirements or any embargoes or other sanctions.
- Unless otherwise explicitly provided, price is inclusive of all discounts.

9.3 Delivery Terms

The following delivery terms are applicable,

- Delivery is DAP Vineland Municipal Electrical Utility, New Jersey, Incoterms® 2020.
- Delivery lead time is 36 weeks from purchase order acceptance and completion of site survey.

- Delivery lead times are subject to prior sales.

9.4 Payment Terms & Security

All payments shall be net 30 days from the date of the invoice.

The following payment milestones are applicable,

- 50% of contract price upon Purchase Order.
- 50% of contract price upon notification of readiness to ship.

If requested by Siemens Energy at any time prior to acceptance of the Purchase order for this proposal, Customer will demonstrate its financial capability to continue to carry out its obligations under this Contract. This demonstration may require that Customer furnish adequate payment security (which may include a confirmed irrevocable letter of credit, parent guarantee or surety bond in a form and amount reasonably acceptable to Siemens Energy).

9.5 Warranty

The scope of supply outlined in this proposal is covered by a warranty as per the terms of the Long-Term Service Agreement (LTSA) between Vineland Municipal Electric Utility and Siemens Energy, Inc.

9.6 Validity

The proposal is firm and valid for 60 days from the date of issuance of this proposal.

9.7 Purchase Order Address

Please address any purchase order to the below address.

Siemens Energy Inc

Dist Gen Service

1251 Lumpkin Rd

Houston TX 77053

United States of America

10. Terms and Conditions

The project shall be governed by the Long-Term Service Agreement (LTSA) between Vineland Municipal Electric Utility and Siemens Energy, Inc.

10.1 Assignment

- Neither party may assign all or part of this Agreement, or any rights or obligations under this Agreement without the prior written consent of the other; but either party may assign its rights and obligations, without recourse or consent, to any parent, wholly owned subsidiary or affiliate or affiliate's successor organization (whether as a result of reorganization, restructuring or sale of substantially all of a party's assets). However, Buyer shall not assign this Agreement to a competitor of Siemens Energy; an entity in litigation and arbitration with Siemens Energy; or an entity lacking the financial capability to satisfy Buyer's obligations. Any assignee shall expressly assume the performance of any obligation assigned. Upon assignment permitted under this Article, the assignor shall be released from all assigned obligations. Siemens Energy may grant a security interest in this Agreement and/or assign proceeds of this Agreement without Buyer's consent.

10.2 Covid-19

Due to the recent Covid-19 outbreak, the following shall apply.

- The Parties acknowledge the worldwide outbreak of the Corona Virus/Covid-19 Virus disease, which affects or is likely to affect usual business activities and/or the execution of the contract. The Parties agree that Siemens Energy will be granted reimbursement of costs, extension of time or any other reasonably required adjustment of the contract, all if required to overcome the consequences directly or indirectly caused by the outbreak of the coronavirus disease.

11. Appendix

11.1 Appendix 1 – General Exclusions

Items excluded from the scope of supply include, but are not limited to the following:

- Any additional hardware upgrades & modifications not included in the scope of supply of this proposal.
- Siemens Energy Engineering complies with internal procedure 015-03382 – Software / Hardware Design Review process which outlines a gated internal peer review and approval process focusing on baseline deviations, integration, and safety. External processes are excluded unless noted otherwise.
- Siemens Energy has excluded customer management of change process and shall use internal processes.
- Siemens Energy has excluded customer internal design review and approval process and shall use internal processes.
- Siemens Energy takes exception to, unless specified in the SDRL list, SPIR document, Loop Diagrams, and Cable schedules.
- Refer to proposal appendix for standard comments and exceptions to Industry Specifications
- Skid edge requirements like, but not limited to, fuel gas supply and quality.
- Any hot work on platform or onshore facility requiring special work permits.
- Process isolations (lock out – tag out of equipment, process piping blinding and major SDV/BDV valves isolation)
- Control house for unit control system (non-hazardous area)
- Electrical power transformers, switchgear, distribution system, main grounding system and high voltage terminations (anything 480V and above)
- Programming of main plant DCS but will assist in provision of any data for interface, if required.
- All documentation and graphics will be supplied in the English language unless otherwise specified in this proposal.
- Siemens Energy reserves the right to re-quote if the specifications or requirements differ from what was offered.

11.2 Appendix 2 – Project Technical Comments and Exceptions

No comment at this stage assumes general acceptance but does not assume contractual compliance.

Since Siemens has not received any request to review customer specifications for this project, we are basing our proposal on Siemens standards and specifications.

11.3 Appendix 3 – Siemens Energy Cabling and Grounding requirements and practices

The customer shall ensure that the Siemens Energy requirements within GER0035, GER0070, GER0018, GER0142 and GER00198 are complied with prior to the installation of the UCP. Some of these requirements are as follows:

GER 0035: Guideline to cable and wire specification

- Customer must ensure all control circuitry and DC voltages are within 5%.
- To minimize radiating noise in the panel:
 - Run it in conduit, fully shielded or armored cable. Separate it in a ferrous metal box until it reaches the panel.
 - Enter the cabinet close to the point where the power is filtered (no more than a few inches)
 - Keep all other wiring away from the incoming power.

GER 0070: Grounding / Earthing Design and Application

Due to ground differences across the installation site, EMC grounds shall be isolated on one end.

All cables with shields must be tied through to the control panel ground.

Grounding/earthing wire has a special color coding and is used from grounding of equipment, cable trays, junction boxes and individual devices. The color is given below:

- *Green-Instrumentation (I/S and non-I/S),
- *Green with a yellow stripe-earth grounds

Grounding cables are to be replaced unless certified compliance to SIEMENS ENERGY baseline. Qty 2 each properly sized conductors for Safety, Instrument, and intrinsic circuits PER PANEL routed directly back to platform grounding buss plate.

GER 0198: Signal Separation Requirements for Panels, Packages, and Cross-site Wiring

Incoming power should have no more than 5% drop, or no more than the local standard, or no more than the contract specific requirement, as measured from the power distribution source to the panel.

Lopez Regina

From: De Leon, Viktor <viktor.deleon@siemens-energy.com>
Sent: Tuesday, August 1, 2023 5:21 PM
To: August Steven; Chalow Bruce
Subject: Brush Possible Change Order - Fall Outage 2023

Steve / Bruce,
As discussed, please see below calculation for the possible change order that Brush may request to cover the extra days that they are onsite. I've accounted Brush for 1 extra day for Unit 11 and 2 extra days for the Clayville outage.

Vineland Unit 11	# of Representatives	# of Extra Days	Rate	Extended Price
Mechanical Engineer	1	1	\$ 1,884.00	\$ 1,884.00
Commissioning / AVR Engineer	1	1	\$ 3,600.00	\$ 3,600.00
Per Diem	2	1	\$ 330.00	\$ 660.00
			TOTAL	\$ 6,144.00
Clayville	# of Representatives	# of Extra Days	Rate	Extended Price
Mechanical Engineer	1	2	\$ 1,884.00	\$ 3,768.00
Winding Engineer	1	2	\$ 1,884.00	\$ 3,768.00
Per Diem	2	2	\$ 330.00	\$ 1,320.00
			TOTAL	\$ 8,856.00
			GRAND TOTAL	\$ 15,000.00

Thank you in advance!

With kind regards
Viktor De Leon

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1202 West Sam Houston Parkway North
77043 Houston, United States of America
Phone: +1 (713) 346-1740
<mailto:viktor.deleon@siemens-energy.com>
siemens-energy.com



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